Scaling of capillary trapping in unstable two-phase flow: Application to CO\textsubscript{2} sequestration in deep saline aquifers

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Abstract

The effect of flow instabilities on capillary trapping mechanisms is a major source of uncertainty in CO\textsubscript{2} sequestration in deep saline aquifers. Standard macroscopic models of multiphase flow in porous media are unable to explain and quantitatively predict the onset and structure of viscous-unstable flows, such as the displacement of brine by the injected CO\textsubscript{2}. We present the first step of a research effort aimed at the experimental characterization and mathematical (continuum) modeling of such flows. Existing continuum models of multiphase flow are unable to explain why preferential flow (fingering) occurs during infiltration into homogeneous, dry soil. We present a macroscopic model that reproduces the experimentally observed features of fingered flows. The proposed model is derived using a phase-field methodology and does not introduce new independent parameters. From a linear stability analysis, we predict that finger velocity and finger width both increase with infiltration rate, and the predictions are in quantitative agreement with experiments.

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1. Introduction

One of the major concerns in any sequestration project is the potential leakage of the CO\textsubscript{2} into the atmosphere. Because the CO\textsubscript{2} is less dense than brine, it tends to migrate upwards to the top of the geologic structure. The success of a sequestration project depends heavily on the mechanism of capillary trapping, by which the CO\textsubscript{2} phase is disconnected into an immobile (trapped) fraction. The application of the present paper is, specifically, the prediction of capillary trapping in geological CO\textsubscript{2} storage projects at the field scale.

We investigate, by means of laboratory experiments, the dependence of capillary trapping on the flow dynamics and, in particular, on the instability of the injected CO\textsubscript{2} plume. Factors that contribute to flow instability (and, thereby, reduced storage efficiency) are viscous fingering, permeability channeling, and gravity override. Here we report the results of laboratory experiments of unstable fluid displacements in a transparent glass-bead pack, which enables simple visualization techniques to monitor the flow. We perform drainage of a low-viscosity fluid followed

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by imbibition, at different viscosity ratios, flow rates and tilt angle that span the range of conditions found in geologic CO₂ storage.

The experimental observations and high-resolution numerical simulations can be summarized as follows: the effectiveness of capillary trapping decreases with increasing “disorder” of the injected CO₂ plume. We show that the residual nonwetting-phase saturation measured from core floods is not representative of the average values attained in multidimensional, large-scale flows. We confirm that current field-scale simulation models of CO₂ storage overestimate the amount that is actually trapped, because they do not capture the subgrid variability (“disorder”) due to viscous and gravity instabilities, and permeability channeling. The main result of the paper is a correlation between an effective trapping coefficient and storage efficiency.

It is fair to say that current formulations of multiphase flow through porous media are incorrect or, at best, incomplete. All models are based on a straightforward extension of Darcy’s law to several flow fluid phases. Such models simply cannot capture some of the essential behavior of fluid-fluid displacement in porous media. Examples of behavior observed in physical experiments and that current models cannot reproduce are: (1) viscous fingering during the injection of a less viscous fluid (water, gas, or solvent) into a more viscous fluid (oil); (2) gravity fingering during oil recovery by gravity drainage. In Figure 3 we show a sequence of two displacements performed in our lab: first drainage, followed by imbibition. The prediction of the residual oil saturation is heavily dependent on the pattern of the initial invasion of the fluid.

Fig. 1 Unstable displacement of a wetting fluid by a less viscous, non-wetting fluid (drainage), followed by imbibition. These results illustrate the complexity of instable displacements in multiphase flow in porous media, and the dependence of the residual oil saturation on the displacement pattern of the initial drainage displacement.
2. A phase-field model of unsaturated flow through porous media

Existing continuum models of multiphase flow in porous media are unable to explain why preferential flow (fingering) occurs during infiltration into homogeneous, dry soil. Fingering patterns have been consistently observed in laboratory and field experiments for nearly half a century [1,2]. Fingering leads to smaller residence times of contaminants in soil, may play an important role in soil weathering at the time scale of millennia [3], and it may be crucial to the impact of water dropout on the operational efficiency of polymer electrolyte fuel cells [4].

Despite the frequent occurrence of gravity fingers in unsaturated media, the explanation, modeling and prediction of fingered flows with continuum (macroscopic) mathematical models has remained elusive. Many authors have approached the wetting front instability by drawing an analogy with the two-fluid system in a Hele–Shaw cell [5], and their analyses have led to kinematic models that reproduce trends observed in the experiments, such as relations between finger width and finger tip velocity with the flow rate through the finger [2,6-9]. Simulation of unstable gravity flows has also been performed with modified invasion-percolation models at the pore scale [10,11].

By contrast, conservation laws that model the evolution of water saturation $S$ (that is, the locally-averaged fraction of pore space occupied by water) have been, so far, unable to model gravity fingering successfully. The traditional model of unsaturated flow, known as Richards equation [12], is a mass balance equation in which the water flux is modeled by a straightforward extension of Darcy’s law to unsaturated media. It accounts for gravity, capillarity, and the fact that the permeability to water is reduced because the porous medium is only partially saturated with water. It is well known that Richards equation leads to monotonic saturation profiles and cannot predict or simulate fingering under any conditions [13].

To remedy this behavior, several extensions to Richards equation have been proposed. These include a formulation with dynamic capillary pressure [14,13], designed to account for additional terms that arise from averaging of the microscopic multiphase flow equations. A related model [15] contains a hypodiffusive term, introduced to mimic the observed hold-back–pile-up effect, which gives rise to a saturation overshoot at the wetting front—a distinctive feature of fingered flows. Higher-order terms are required, however, to regularize the mathematical problem [16]. Here, we propose a physical mechanism and a subsequent continuum mathematical model that explain why gravity fingers occur during infiltration, and predict when and how they will grow.
Consider constant flux infiltration into a porous medium (Fig. 3). It is assumed that the initial water saturation is uniform, and that the infiltration rate is uniformly distributed and constant in time. The spatial coordinate points downwards, in the direction of gravity (acceleration $g$). The water density and dynamic viscosity are $\rho$ and $\mu$. The relevant (macroscopic) parameters concerning the porous medium are its intrinsic permeability $k$, and its porosity $\phi$. The permeability of the medium is often expressed as a saturated hydraulic conductivity, $K_s = k\rho g/\mu$, which equals the gravity driven flux under full saturation. Hence, the infiltration rate $R_F$ may be expressed as a flux ratio, $R_s = R_F/K_s$, with $R_s \in [0, 1]$. When this idealized flow scenario is simulated experimentally, the stability of the wetting front seems to be controlled by the flux ratio, initial saturation and material nonlinearity [15]. A saturation overshoot is observed at the tip of the fingers, which grow as traveling waves, advancing with constant velocity [17]. The formation of fingers appears as a winner-takes-all process, by which the fastest growing fingers in the initial unstable front channelize most of the infiltrating fluid and inhibit the growth of other incipient fingers [2,17]. The initial moisture content plays a critical role in the fingering instability: even relatively low saturations lead to a compact, downward moving wetting front [18]. Stable fronts are also observed in dry media when the infiltration rate is either very small or approaches the saturated conductivity. In general, larger infiltration rates produce faster, thicker fingers [2].

Our mathematical model for the water saturation $S$ during infiltration, when expressed in dimensionless quantities, takes the form:

$$\frac{\partial S}{\partial t} + \nabla \cdot \left[ k_r(S) \left( \nabla_S + G \nabla J(S) + N \nabla (\Delta S) \right) \right] = 0. \tag{1}$$

where $G$ and $N$ are two dimensionless groups. Our model is similar to that describing the flow of thin films [19,20], and to phase-field models of epitaxial growth of surfaces and binary transitions [21,22]. The traditional Richards equation can be recovered by neglecting the nonlocal energy term in Eq. (1). We define the saturation-dependent relative permeability $k_r(S)$ and the dimensionless capillary pressure $J(S) = -\psi'(S)$. The functional forms of these constitutive relations are chosen to fit experimental data from quasi-static experiments. In the following, we adopt the van Genuchten–Mualem model [23].
where $m = 1 - 1/n$. This model introduces two intrinsic material parameters: $\alpha$ and $n$. The dimension of $\alpha$ is $L^{-1}$, and $\alpha^{-1}$ is approximately the capillary rise. The nonlinearity of the material is determined by $n$, which depends on how well-sorted the porous medium is. The gravity number $Gr$ is defined as $Gr = \alpha L$, where $L$ is an arbitrary length scale used to nondimensionalize the equations. The dependence of the capillary rise on the system parameters is given by the Leverett scaling $h_{cap} \sim \alpha^{-1} \sim \gamma \cos \theta / (\rho g \sqrt{k/\phi})$, where $\gamma$ is the surface tension between the fluids, and $\theta$ is the contact angle between the air–water interface and the solid surface [24].

Dimensional analysis leads to the scalings $Gr \sim I$, and $N \ell \sim I^{-3}$, which simply reflect that the solution should be independent of the choice of the reference lengthscale $I$. In principle, one might postulate the dependence of $N \ell$ on an additional intrinsic property of the system. Since the idea of a nonlocal interface is fundamentally a macroscopic construct, it is more rigorous to express $N \ell$ in terms of the already considered basic parameters, and thus arrive at the scaling $N \ell \sim Gr^{-3}$. The coefficient linking $N \ell$ and $Gr^{-3}$ must be a constant, and simple analysis suggests that its magnitude is of the order of one. Therefore, we propose the relation

$$N \ell = Gr^{-3}. \tag{3}$$

As a consequence of Eq. (3), the gravity number $Gr$ sets the intrinsic scale of the problem, and the proposed model contains a new term, but not a new independent parameter. The numerical solutions to Eq. (1) capture the
experimentally observed features of preferential flow and wetting front instability (Fig. 4). The most salient qualitative discrepancy between the numerical simulations and the experimental visualizations is the absence of meandering of the fingers, which is due to small heterogeneities and packing irregularities that always exist in the experiments and are not considered in the simulations. Our model permits investigation of the dependence of the flow characteristics with the various system parameters, and predicts the existence of a saturation ridge along the finger root front, which should be analyzed in future experiments.

The linear stability analysis of Eq. (1) provides further insight into the role of the system parameters on the dynamics of the flow. Stability refers here to the growth or decay of planar infinitesimal perturbations to the traveling wave solutions to Eq. (1). We distinguish between asymptotic (modal) and transient (non-modal) growth behavior, the latter arising from the non-normality of the linearized flow operator [25,20]. For each set of parameters, we determine the frequency $\omega_{\text{max}}$ of the most unstable mode, as well as its associated asymptotic growth factor $\beta_{\text{max}}$ and the transient growth behavior. Positive values of $\beta_{\text{max}}$ or intense transient growth are indicative of an unstable wetting front, and their magnitudes correlate with the severity of fingering.

When the dimensionless groups $Gr$ and $N\ell$ are considered independent, there is a narrow region in the parameter space $Gr-N\ell$ where $\omega_{\text{max}}$ and $\beta_{\text{max}}$ decay exponentially. This region of abrupt decay marks the effective transition from a compact infiltration front to fingering instability, and follows a straight line (in logarithmic scale) of slope $-\beta$. The specific location of the transition (not its slope) is determined by the system parameters $R_s$, $S_0$ and $n$. This critical region cannot be crossed when $Gr$ moves along $N\ell = Gr^{-3}$, and therefore changes in the gravity number do not induce regime transition.

The stability analysis also reveals that, under the scaling $N\ell = Gr^{-3}$, $\omega_{\text{max}}$ and $\beta_{\text{max}}$ are linear functions of $Gr$. The scale-invariant frequencies and growth factors, $\omega_{\text{max}}/Gr$ (Fig. 5(C)) and $\beta_{\text{max}}/Gr$ (Fig. 5(D)), are indicative of the early dynamics of the perturbed flow and the properties of the emerging fingers. The onset of
preferential flow paths in the unstable wetting front is more intense for larger flux ratios and smaller initial saturations. For very dry media the size of the incipient fingers decreases with the flux ratio. In general, however, for each value of the initial saturation there is a critical flux ratio beyond which smaller fluxes lead to larger finger sizes (Fig. 5(C)). This nontrivial result shows that it is possible to observe both decrease and increase in finger size with decreasing $R_e$ depending on the particular values of $R_e$ and $S_0$. The growth factor and frequency of the most unstable mode decay exponentially as the initial saturation is increased. This abrupt decay agrees with experimental observations, which have suggested the existence of critical values of $S_0$ for the suppression of the instability [18].

A linear stability analysis has applicability, strictly speaking, to incipient perturbation growth. The dominant role of the fastest growing fingers suggests, however, that the results of a modal analysis may correlate with the characteristics of the fully developed fingers. Using dimensional analysis, and assuming that the finger properties can be determined from the basic system parameters and the dimensionless groups $\beta_{\text{max}}$, $\omega_{\text{max}}$, and $Gr$, we arrive at the following expressions for finger tip velocity $v$ and finger width $d$:

$$ v = C_v \frac{K_s}{\phi} \frac{\beta_{\text{max}}}{Gr}, \quad d = C_d \alpha^{-1} \left( \frac{\omega_{\text{max}}}{Gr} \right)^{-1}, $$

(4)

where $C_v$ and $C_d$ are experimental constants. For initially dry media, the flux ratio has a relatively modest influence on $\omega_{\text{max}}$ (Fig. 5(C)), and therefore Eq. (4) predicts that the finger width roughly scales like $d \sim h_{\text{cap}}$, which is consistent with experimental observations and scaling theories in porous media [26].

![Fig. 6](image)

**Fig. 6** Average finger tip velocity (A) and finger width (B) versus flux ratio $R_e$. The circles are the experimental measurements of Glass et al. [2]. The crosses (joined by straight solid lines) are the values predicted by the linear stability analysis, together with Eq. (1). We set $S_0 = 0.0003$, $n = 1.0$, and a gravity number $Gr = 50$ based on the height of the experimental chamber. The constants in Eq. (4) are estimated as $C_v = 6.8$ and $C_d = 0.9$. The predictions based on the linear stability analysis reproduce the observed increase of finger velocity and finger size with the flux ratio.

To test these predictions, we compare the finger properties given by Eq. (4) with measurements from the experiments by Glass et al. [2]. They report experiments of infiltration into homogeneous, initially dry, coarse sands, for different flux ratios. Constant infiltration rates are achieved through the use of a two-layer configuration, with a tall, coarse-sand layer at the bottom of the chamber, and a thinner, less conductive, fine-sand layer on top. Comparison of the experimental and predicted finger characteristics (Fig. 6) suggests the choices $C_v = 6.8$ and $C_d = 0.9$. The results from the linear stability analysis, together with Eq. (4), not only reproduce the observed trends in finger velocity (Fig. 6(A)) and finger width (Fig. 6(B)), but also show good quantitative agreement with the experimental measurements.
3. Conclusions

The present study shows that gravity fingering in unsaturated flow can be explained, described and modeled by means of continuum balance laws. The success of this simple model to explain infiltration fingers suggests that similar continuum models, derived using the framework of phase-field modeling, may improve our ability to predict unstable multiphase flow in porous media.

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