

MIT OpenCourseWare
<http://ocw.mit.edu>

2.626 Fundamentals of Photovoltaics
Fall 2008

For information about citing these materials or our Terms of Use, visit: <http://ocw.mit.edu/terms>.

Efficiency Loss Mechanisms: Theory and Characterization

Lecture 15 – 2.626

Tonio Buonassisi

Topics of Today's Lecture

- Efficiency loss mechanisms.
- Optical losses, recombination losses, surface recombination velocity, series and parallel resistance (shunts).
- Evaluation of loss mechanisms, common characterization tools.

Short Circuit Current

- Optical Reflection
- Spectral Response
- Minority Carrier Diffusion Length

Optical Reflection

Spectrophotometer: Measures specular and diffuse reflectance, and transmission.

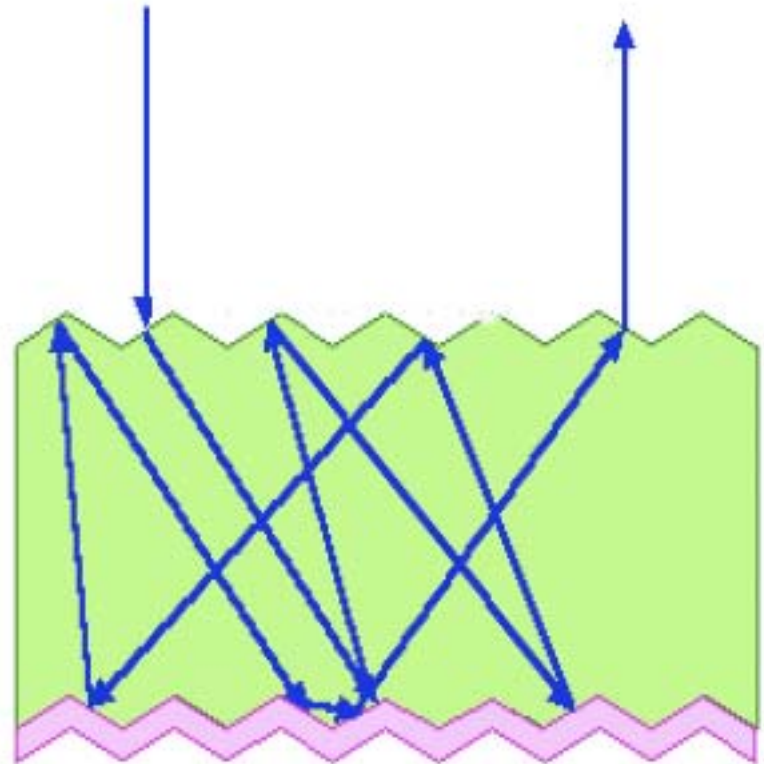


Image from Wikimedia Commons,
<http://commons.wikimedia.org>

Increasing Absorption

Light trapping increases the “optical thickness” of a material

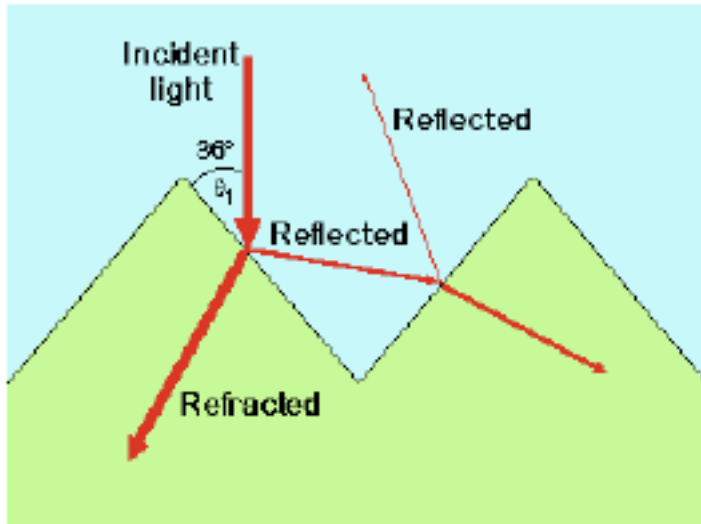
- Physical thickness can remain low
- Allows carriers to be absorbed close to the junction



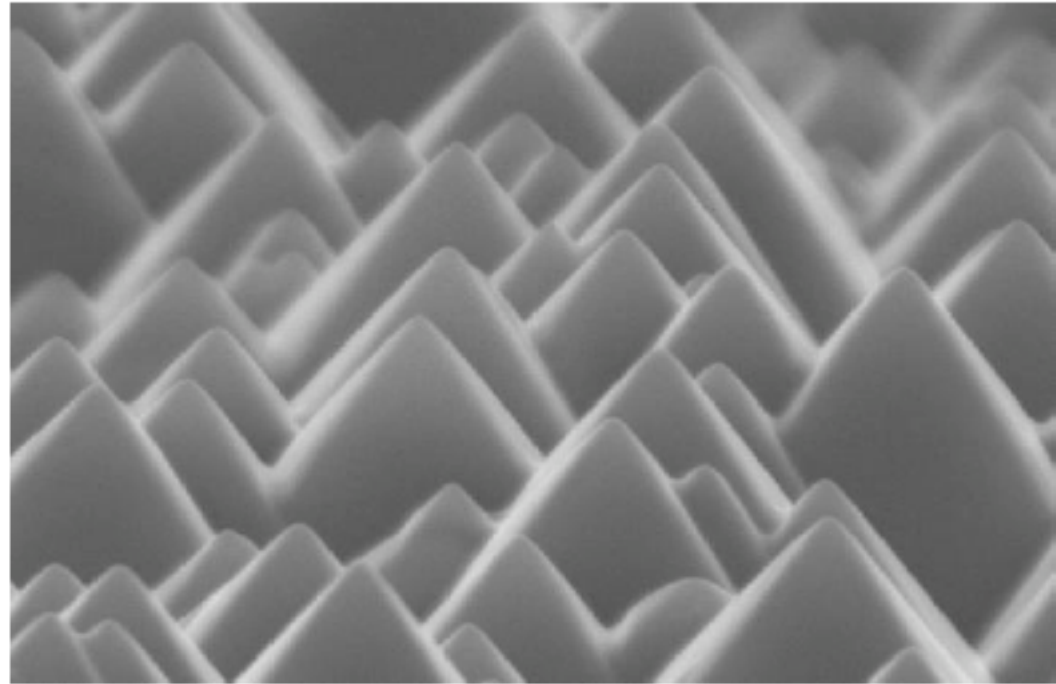
Courtesy of Christiana Honsberg. Used with permission.

Increasing Absorption

Effect of Textured Surfaces on Light Absorption



SEM image of textured silicon

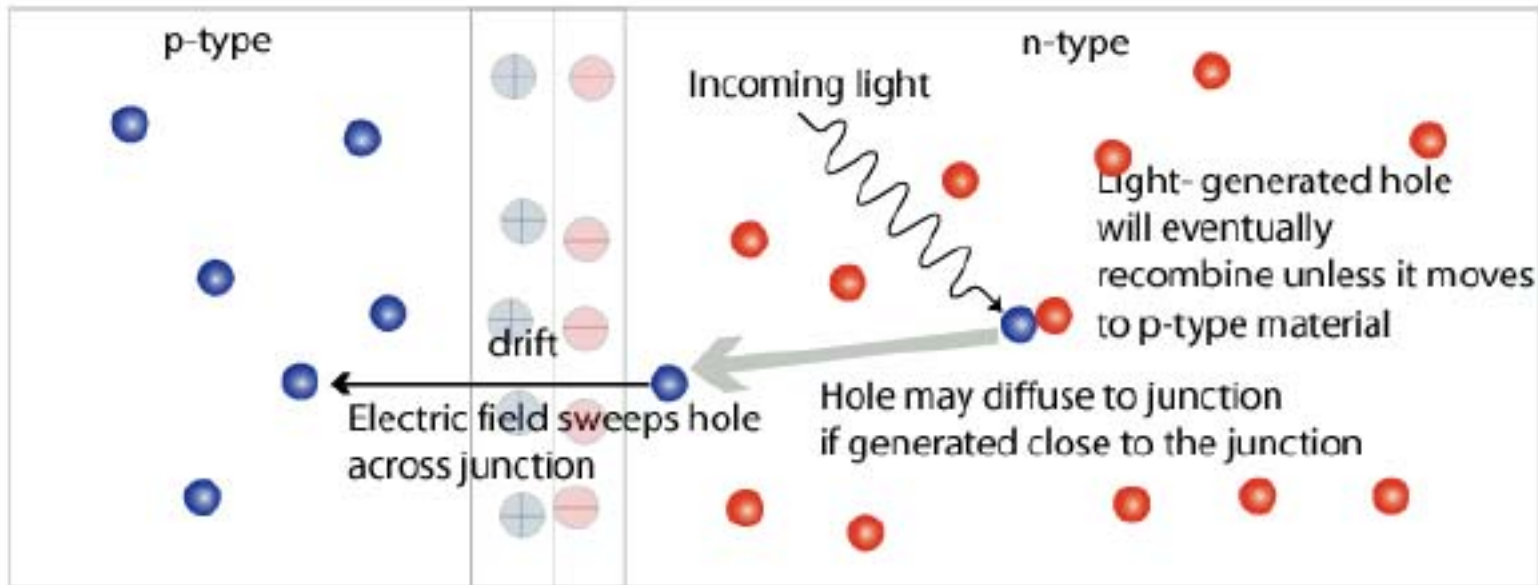


Courtesy of Christiana Honsberg. Used with permission.

Q: What other mechanisms exist to trap light?

Collection Probability

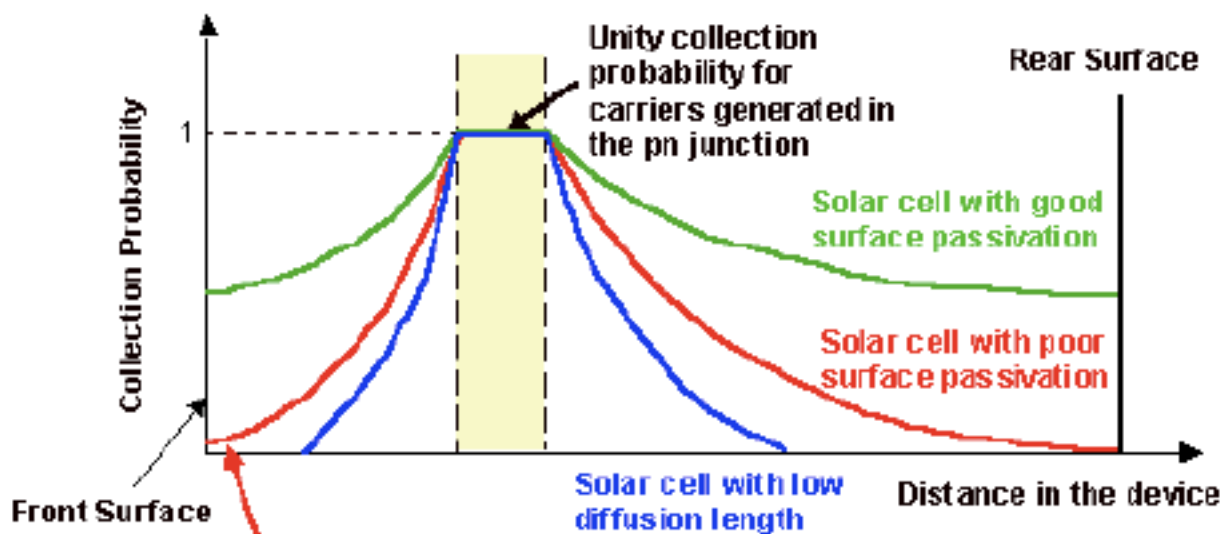
- A light generated minority carrier can readily recombine.
- If it the carrier reaches the edge of the depletion region, it is swept across the junction and becomes a majority carrier. This process is collection of the light generated carriers.
- Once a carrier is collected, it is very unlikely to recombine.



Courtesy of Christiana Honsberg. Used with permission.

Collection Probability

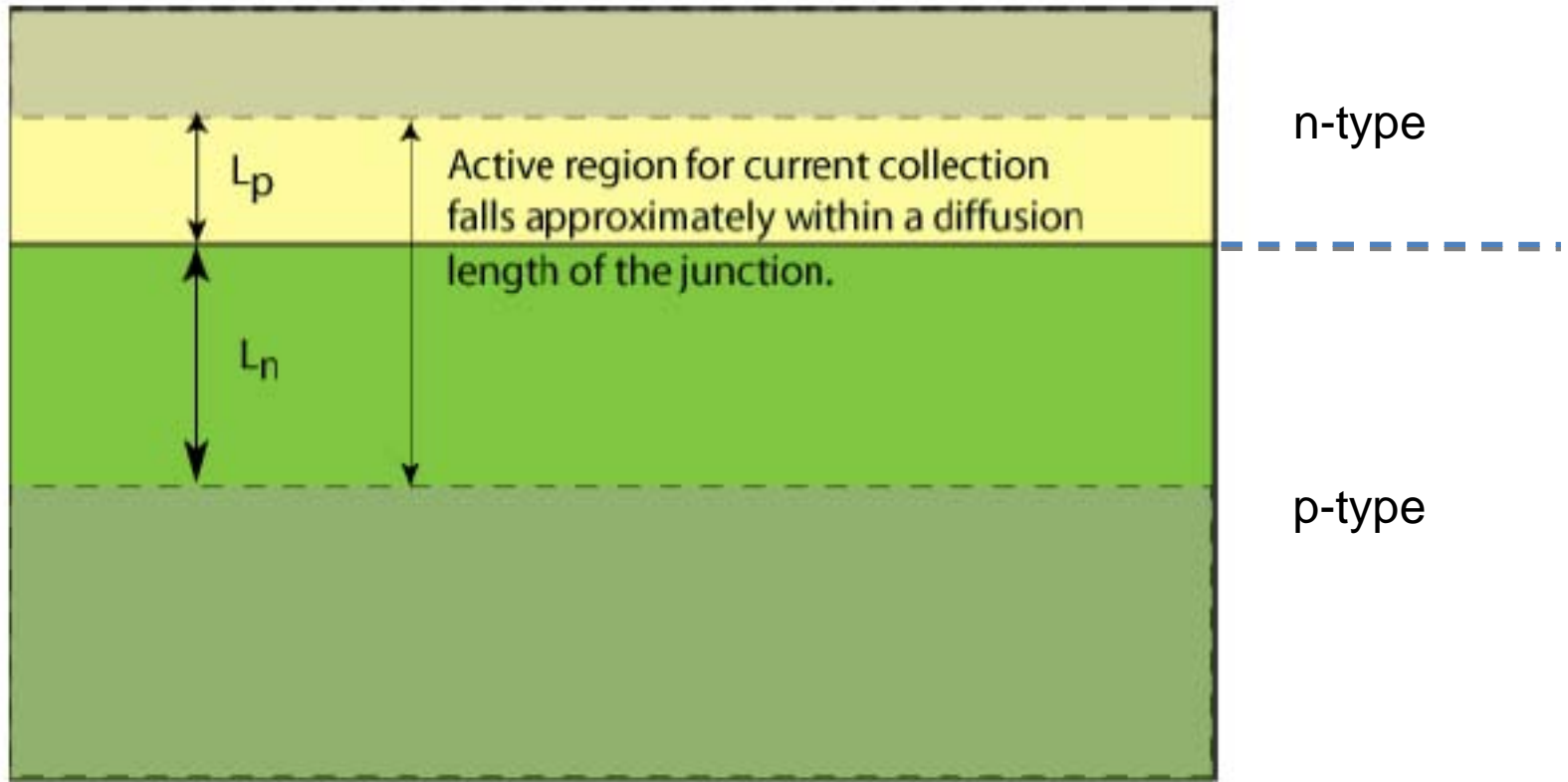
- Collection probability is the probability that a light generated carrier will reach the depletion region and be collected.
- Depends on where it is generated compared to junction and other recombination mechanisms, and the diffusion length.



With high surface recombination, the collection probability at the surface is low.

Courtesy of Christiana Honsberg. Used with permission.

Collection Probability



Collection probability is low further than a diffusion length away from junction

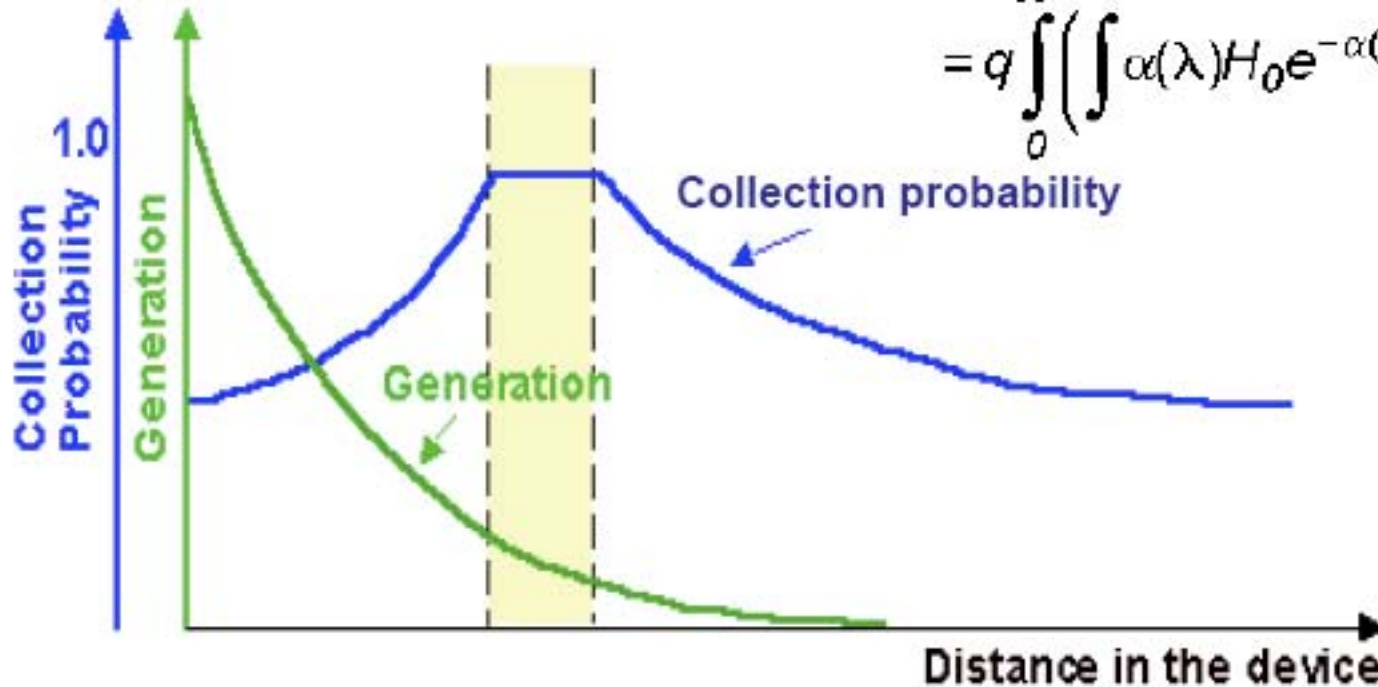
Courtesy of Christiana Honsberg. Used with permission.

Collection Probability

J_{sc} determined by generation rate and collection probability

$$J_L = q \int_0^W G(x) CP(x) dx$$

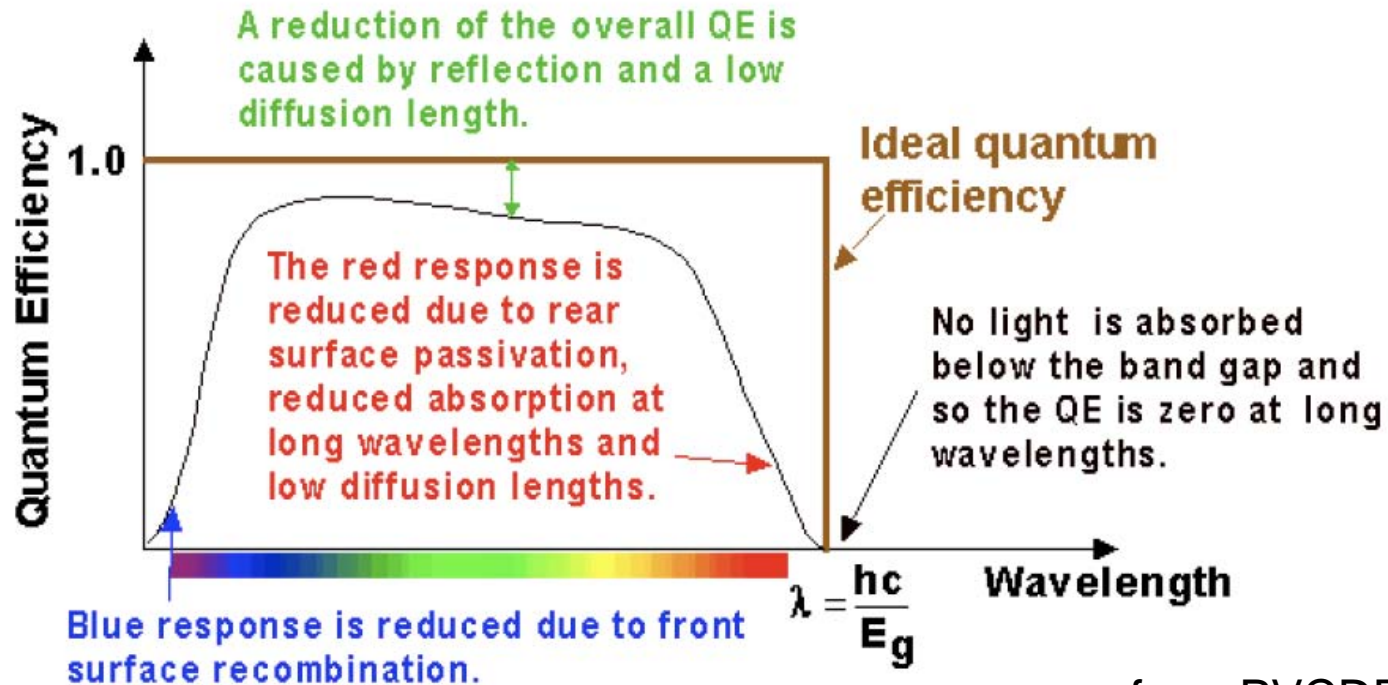
$$= q \int_0^W \left(\int \alpha(\lambda) H_0 e^{-\alpha(\lambda)x} d\lambda \right) CP(x) dx$$



Spectral Response

Diagram of spectral response tool removed due to copyright restrictions.

Spectral Response



from PVCDROM

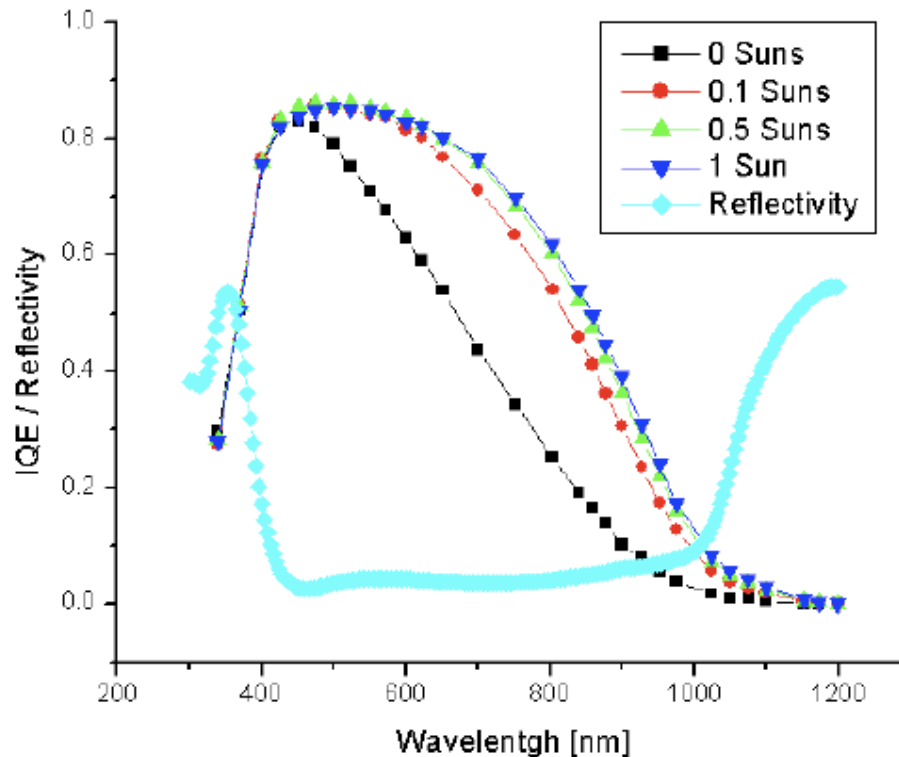
Courtesy of Christiana Honsburg and Stuart Bowden. Used with permission.

External vs. Internal Quantum Efficiency

$$\text{IQE} = \frac{\text{EQE}}{(1-R)} = \frac{\text{Electrons Out}}{(\text{Photons In}) \cdot (1-R)}$$

... where R = Reflectivity

Reflectivity and IQE
(measured with different bias illumination)



Spectrally-Resolved Laser Beam Induced Current (SR-LBIC)

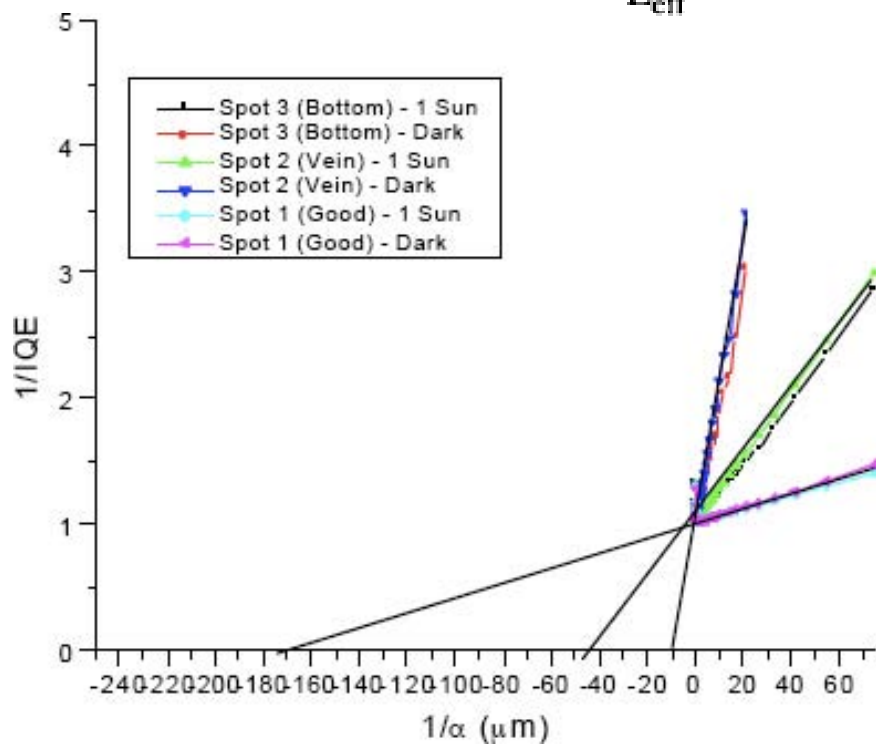
- 4 or more lasers measure IQE(λ).
- Digital processing of data extracts relevant device parameters.
- XY stage moves sample.
- A 2D map of IQE obtained!
- In advanced versions, all lasers fire simultaneously (as they are pulsed at different frequencies) into a fibre optic cable. FFT of the current signal decouples different wavelengths.

Image removed due to copyright restrictions. Please see
http://www.isfh.de/institut_solarforschung/media/sr_lbic_messplatz_1.jpg

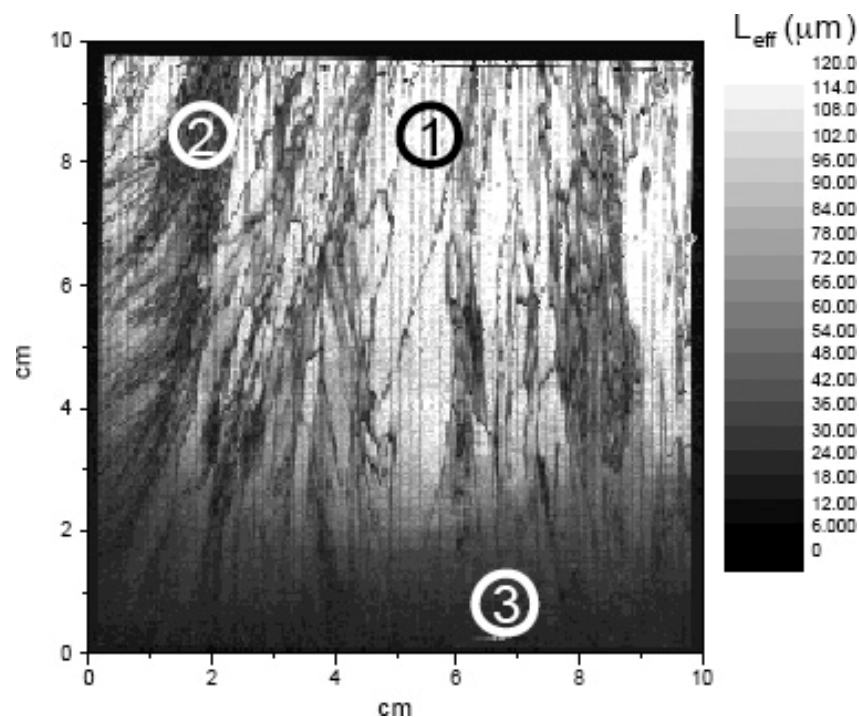
Minority Carrier Diffusion Length

At each point...

$$\text{IQE}^{-1} = 1 + \alpha^{-1} \frac{\cos \theta}{L_{\text{eff}}}$$



Mapped over an entire sample...

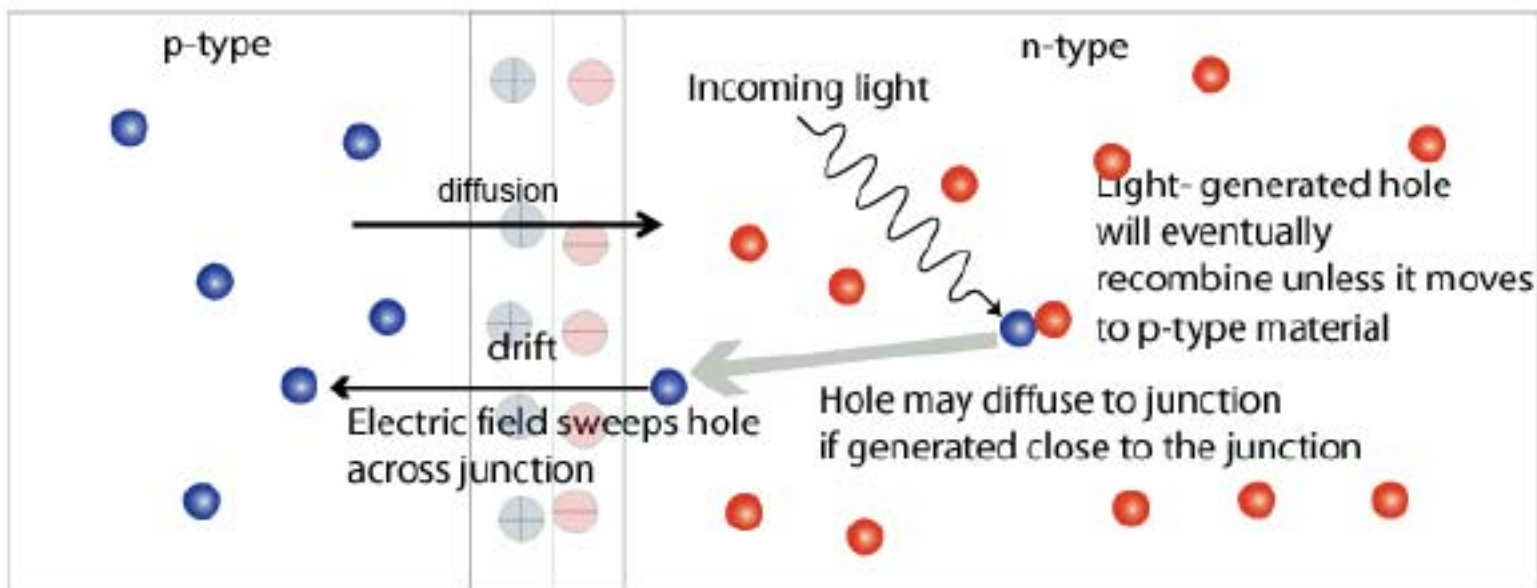


Voc and Operating Conditions

- IV Curve Measurements
- Series Resistance
 - Contact Resistance
 - Sheet Resistance
- Shunt Resistance
 - Lock-in Thermography
- Electroluminescence

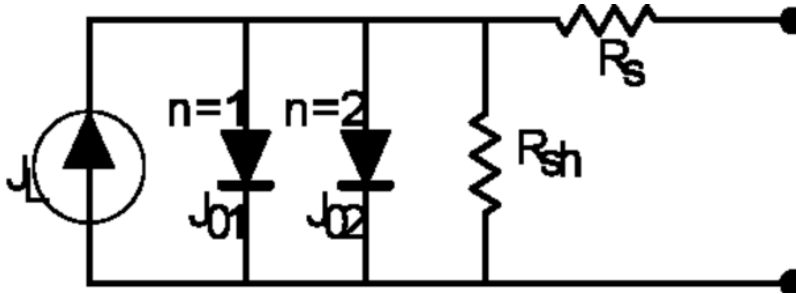
Refresher: Open Circuit Voltage

- If collected light-generated carriers are not extracted from the solar cell but instead remain, then a charge separation exists.
- The charge separation reduces the electric field in the depletion region, reduces the barrier to diffusion current, and causes a diffusion current to flow.



Two Diode Model

Equivalent Circuit Diagram of Solar Cell



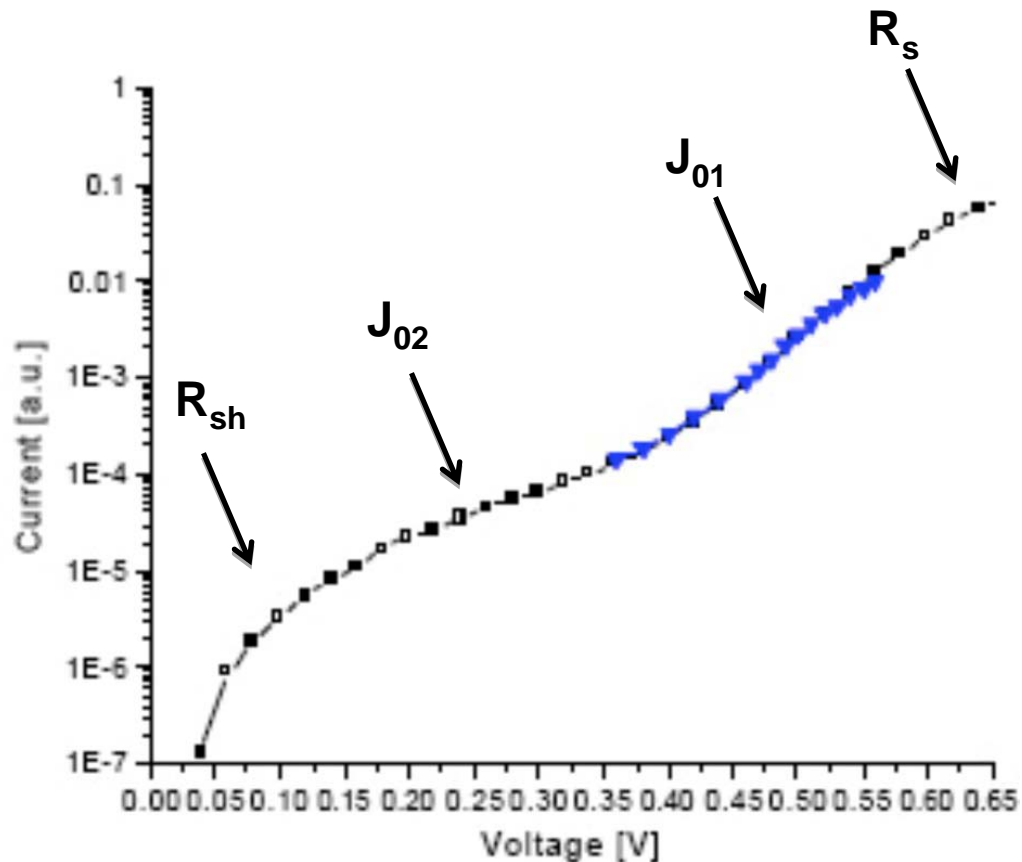
A Prettier Version of the Same

Image removed due to copyright restrictions. Please see Fig. 2.7 in Schumacher, Juergen O., and Wolfram Wettling. "Device Physics of Silicon Solar Cells." Ch. 2 in Archer, Mary D., and Robert Hill. *Clean Electricity from Photovoltaics*. London, England: Imperial College Press, 2001. ISBN: 978-1860941610

$$J = J_L - \underbrace{J_{01} \exp\left(\frac{q(V + JR_s)}{kT}\right)}_{\text{diffusion current}} - \underbrace{J_{02} \exp\left(\frac{q(V + JR_s)}{2kT}\right)}_{\text{recombination current}} - \frac{V + JR_s}{R_{shunt}}$$

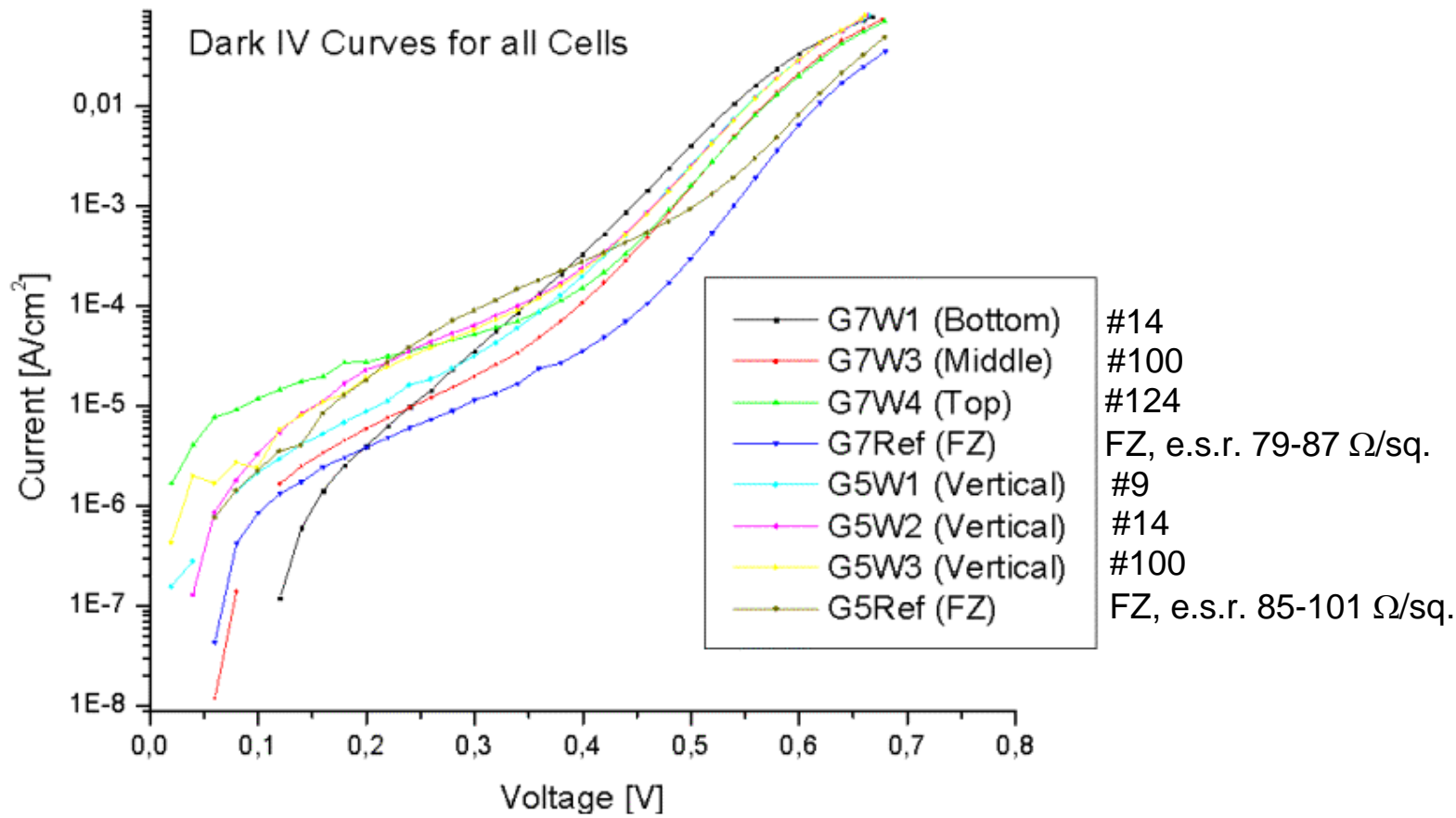
IV Curve Measurements

$$J = J_L - J_{01} \exp\left(\frac{q(V + JR_s)}{kT}\right) - J_{02} \exp\left(\frac{q(V + JR_s)}{2kT}\right) - \frac{V + JR_s}{R_{shunt}}$$



IV Curve Measurements

Several IV curves for real solar cells, illustrating a variety of IV responses!

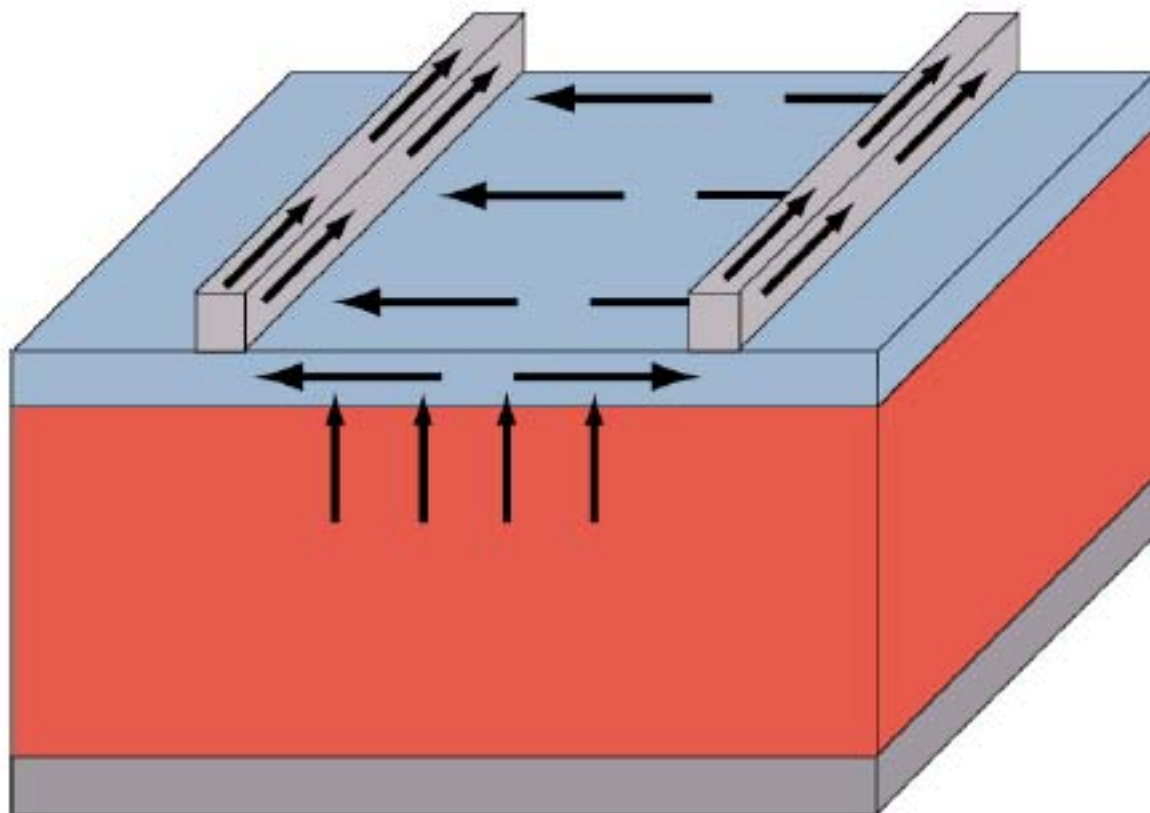


Physical Causes of Series Resistance

Series resistance composed of emitter and metal grid resistance terms.

Want large cross section area of grid and emitter to reduce resistances.

$$R = \frac{\rho l}{A}$$



Courtesy of Christiana Honsberg. Used with permission.

Physical Causes of Shunt Resistance

Paths for electrons to flow from the emitter into the base. Can be caused by physical defects (scratches), improper emitter formation, metallization over-firing, or material defects (esp. those that traverse the space-charge region).

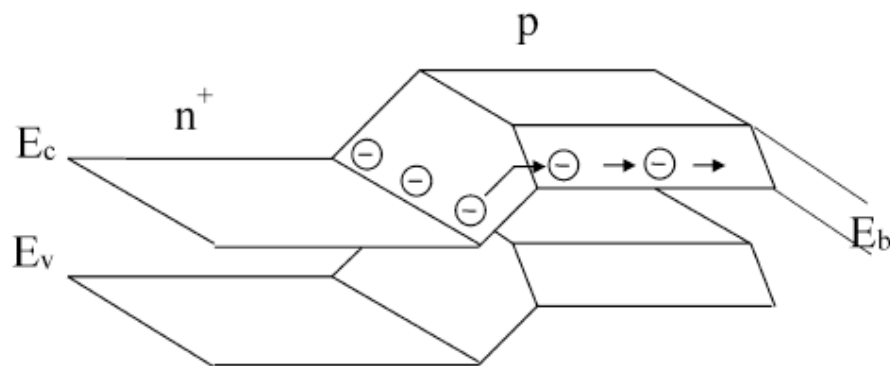
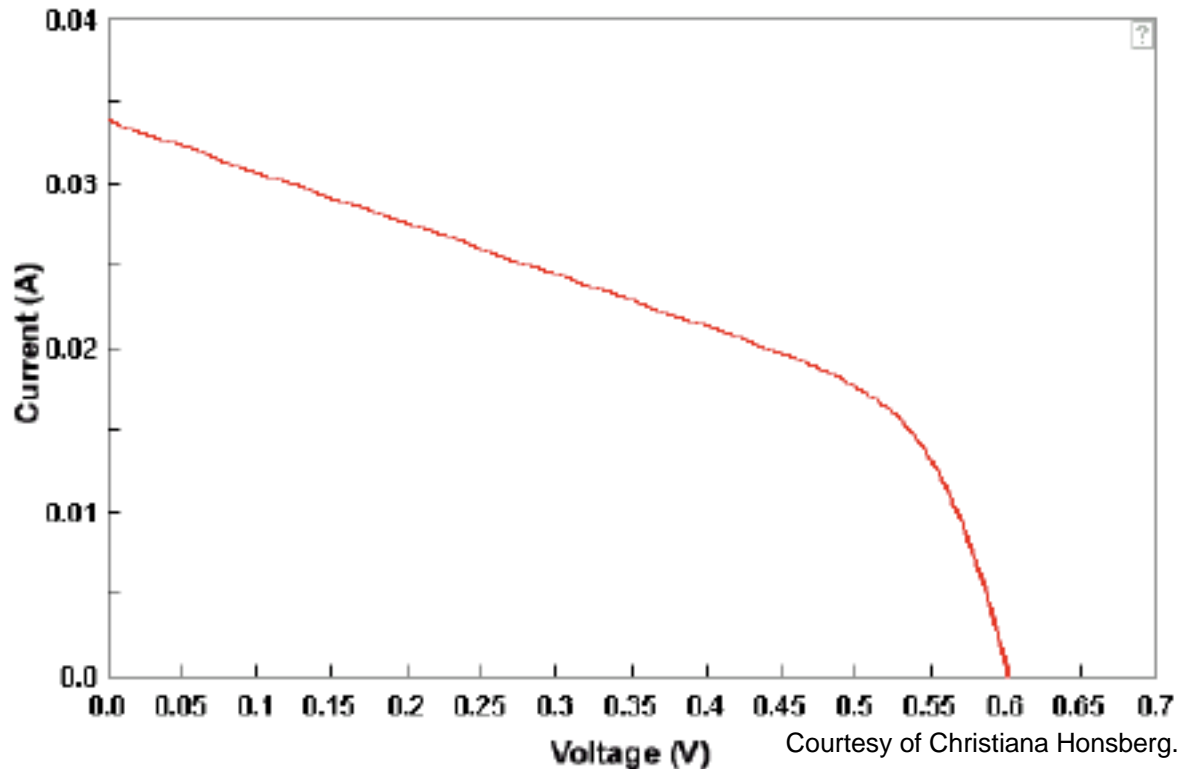


Fig. 6. Schematic 2-dimensional potential distribution on a positively charged surface (in front) crossing an n^+ p -junction. E_c : conduction band edge, E_v : valence band edge, E_b : surface potential barrier height.

Courtesy of Elsevier, Inc., <http://www.sciencedirect.com>. Used with permission.

Effect of R_s and R_{sh}

High series resistance and low shunt resistance degrade primarily FF, but in severe cases V_{oc} and possibly J_{sc} .



$$J = J_L - J_{01} \exp\left(\frac{q(V + JR_s)}{kT}\right) - J_{02} \exp\left(\frac{q(V + JR_s)}{2kT}\right) - \frac{V + JR_s}{R_{shunt}}$$

Lock-in Thermography

Lock-in Thermography Images Shunts

(e.g., Local Increases in
Dark Forward Current)

Image removed due to copyright restrictions.

Please see any image of shunts detected via lock-in thermography, such as <http://tinyurl.com/lg3273>.

Lock-in Thermography

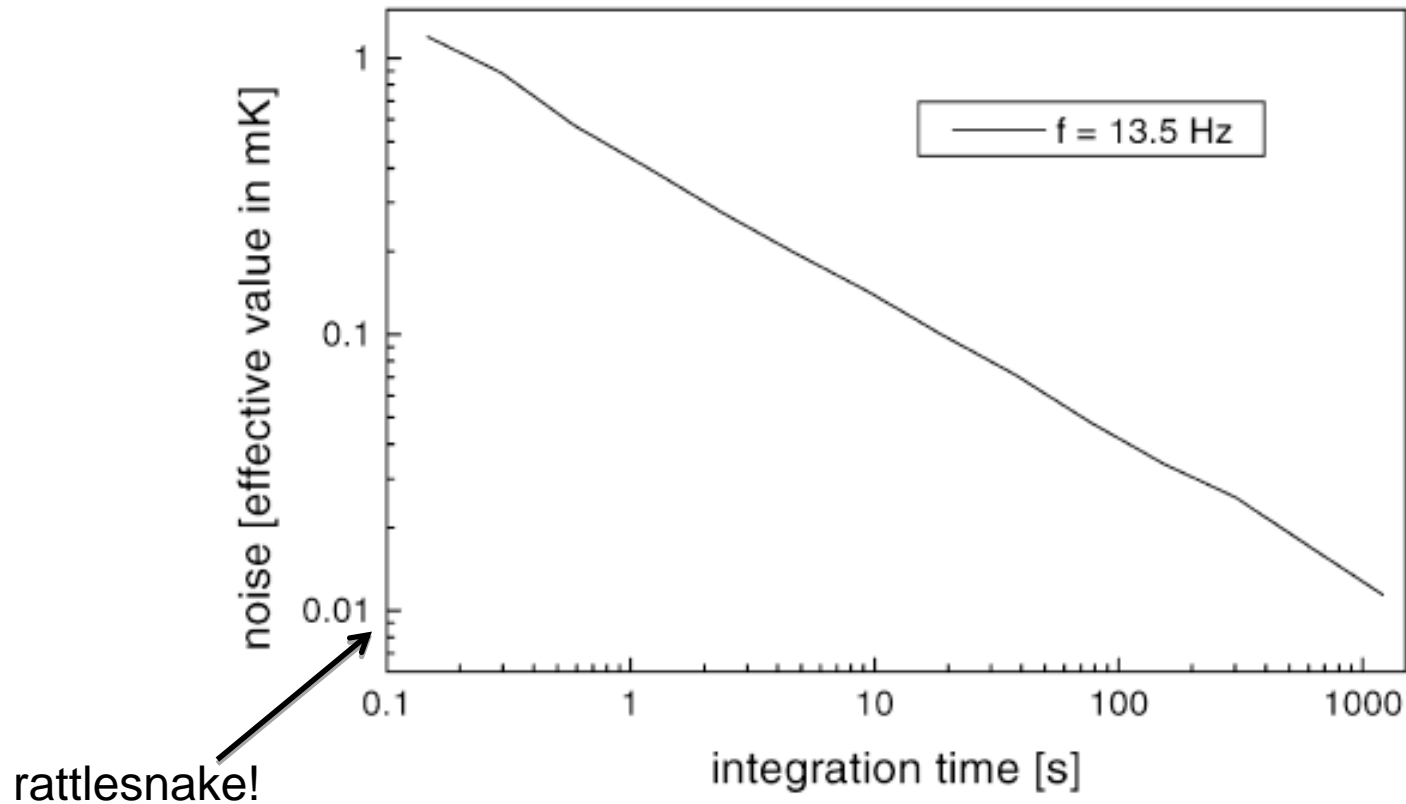
Image removed due to copyright restrictions. Please see Fig. 1 in Kaes, M., et al. "Light-modulated Lock-in Thermography for Photosensitive pn-Structures and Solar Cells." *Progress in Photovoltaics: Research and Applications* 12 (2004): 355-363.

M. Kaes et al., *Prog. Photovolt.* **12**, 355 (2004)

J. Isenberg and W. Warta, *Prog. Photovolt.* **12**, 339 (2004)

O Breitenstein et al., *Solar Energy Mater. Solar Cells* **65**, 55 (2001)

Lock-in Thermography - Sensitivity



Sensitivity is a function of integration time.

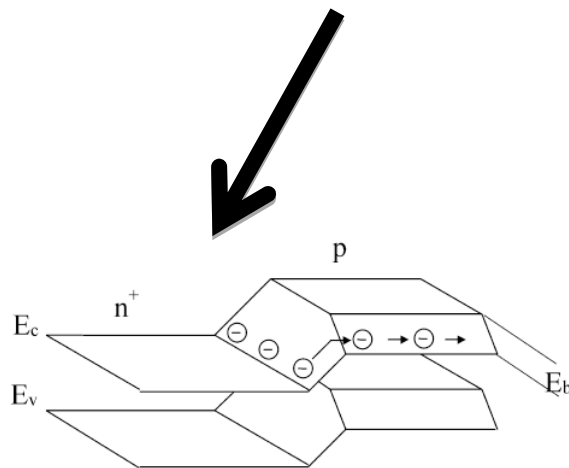
Courtesy of Elsevier, Inc., <http://www.sciencedirect.com>. Used with permission.

Lock-in Thermography – Dark vs. Illuminated

Dark

Illuminated

Image removed due to copyright restrictions. Please see Fig. 3 in Kaes, M., et al. "Light-modulated Lock-in Thermography for Photosensitive pn-Structures and Solar Cells." *Progress in Photovoltaics: Research and Applications* 12 (2004): 355-363.



M. Kaes et al., *Prog. Photovolt.* **12**, 355 (2004)

O Breitenstein et al., *Solar Energy Mater. Solar Cells* **65**, 55 (2001)

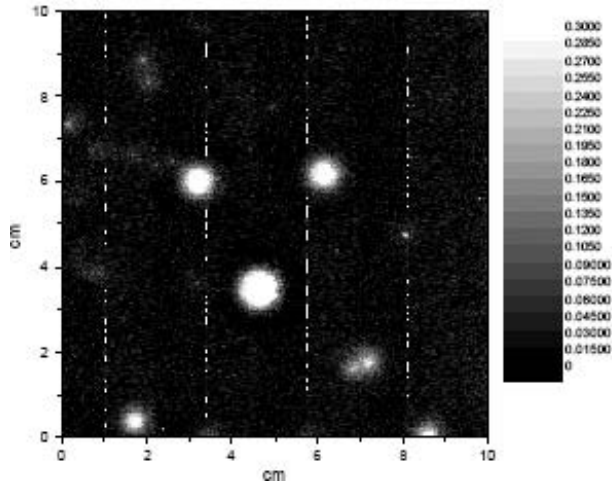
Courtesy of Elsevier, Inc., <http://www.sciencedirect.com>. Used with permission.

Fig. 6. Schematic 2-dimensional potential distribution on a positively charged surface (in front) crossing an n^+p -junction. E_c : conduction band edge, E_v : valence band edge, E_b : surface potential barrier height.

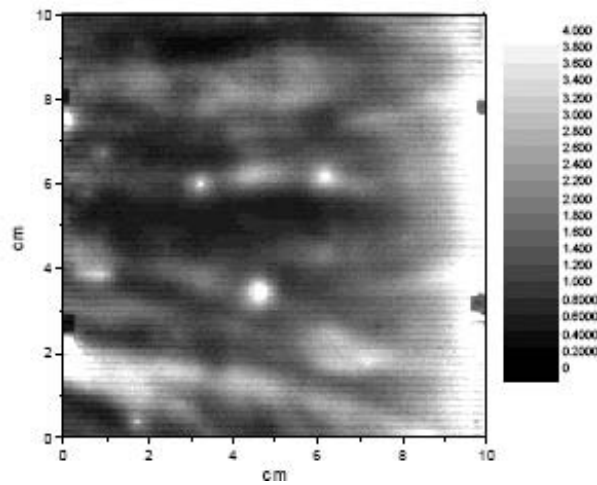
Lock-in Thermography – Imaging Losses

$$J = J_L - J_{01} \exp\left(\frac{q(V + JR_s)}{kT}\right) - J_{02} \exp\left(\frac{q(V + JR_s)}{2kT}\right) - \frac{V + JR_s}{R_{shunt}}$$

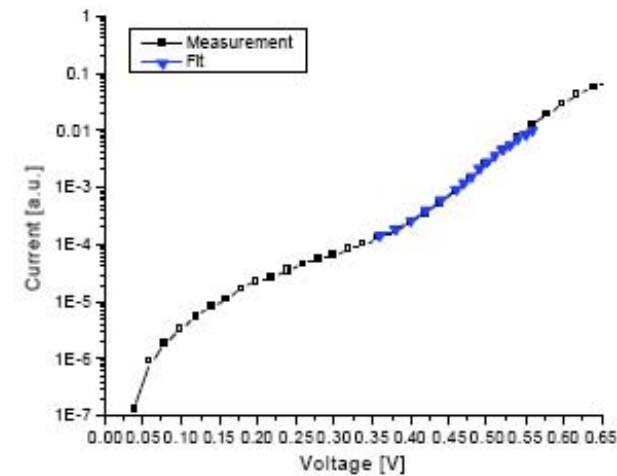
a) Lock in Thermography
 $V_{bias} = 360$ mV



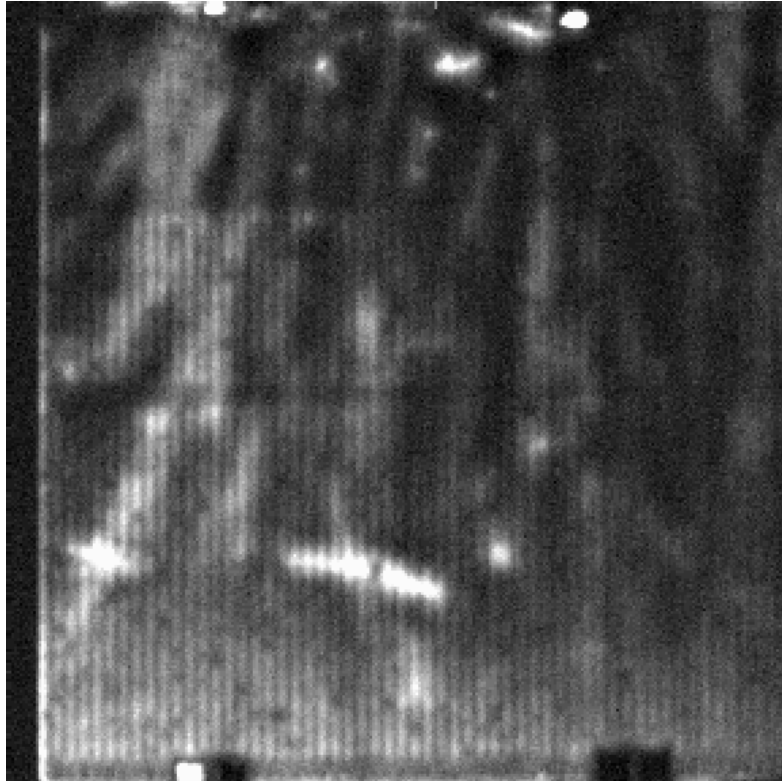
b) Lock in Thermography
 $V_{bias} = 560$ mV



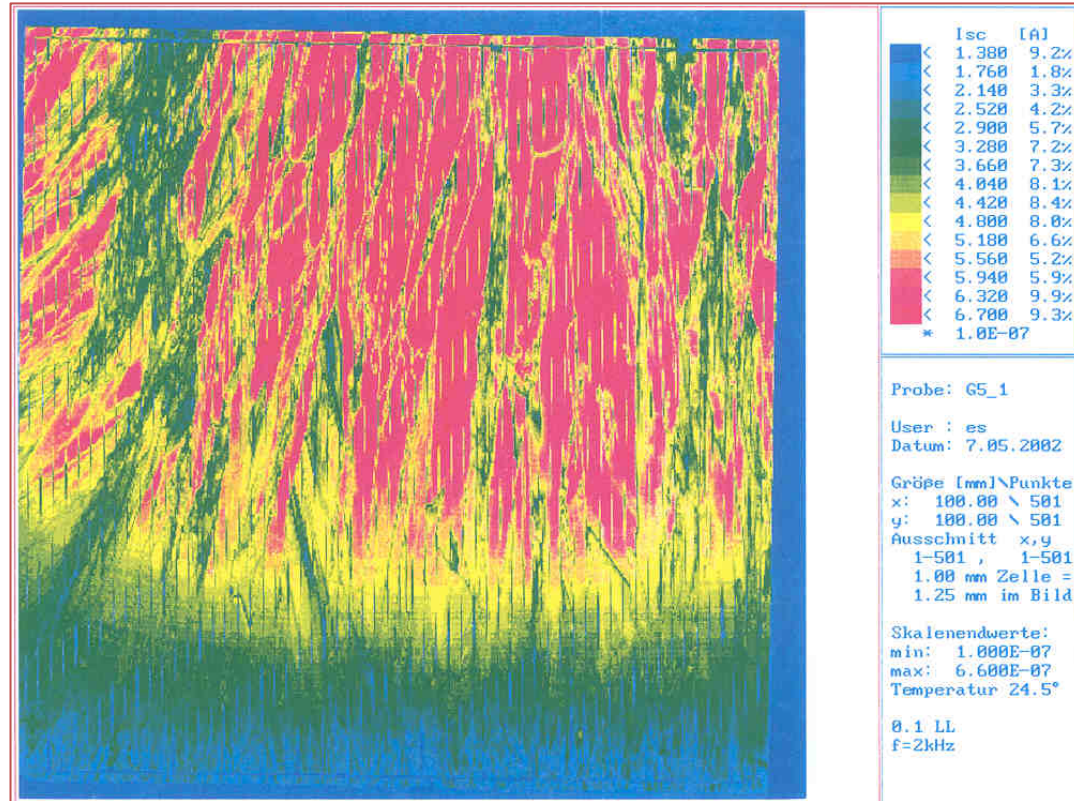
c) Dark IV Curve Fitting



Correlation between Thermography and LBIC



525mV Forward Biased
($V_{oc} = 571\text{mV}$)
8Hz, 2hour scan, (30000 Frames)



White-light LBIC
(essentially probes the bulk, below the emitter)

Ideal Diode Equation Revisited

$$J = J_0 (\exp(qV / nkT) - 1) - J_{sc}$$

$$V_{oc} = \frac{nkT}{q} \ln \left(\frac{I_L}{I_0} + 1 \right)$$

$$I_0 = A \left(\frac{qD_e n_i^2}{L_e N_A} \cdot \frac{S_h \cosh(W_N/L_h) + D_h/L_h \sinh(W_N/L_h)}{D_h/L_h \cosh(W_N/L_h) + S_h \sinh(W_N/L_h)} + \frac{qD_h n_i^2}{L_h N_D} \cdot \frac{S_e \cosh(W_P/L_e) + D_e/L_e \sinh(W_P/L_e)}{D_e/L_e \cosh(W_P/L_e) + S_e \sinh(W_P/L_e)} \right)$$

Note: J is current density A/cm², I is current.

Cheaper Methods of Shunt Detection:

Liquid Crystal Thermochromic Sheets

Image removed due to copyright restrictions. Please see
<http://www.tep.org.uk/FMimages/Smart%20modules/DSCN0739.jpg>

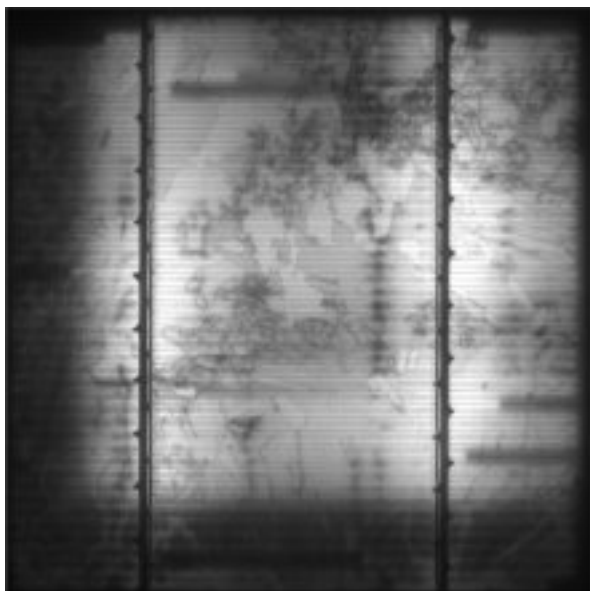
See: “Shunt imaging in solar cells using low cost commercial liquid crystal sheets” C. Ballif *et al.*, *Proc. IEEE Photovoltaic Specialists Conference*, 2002, pp. 446-449.

Electroluminescence

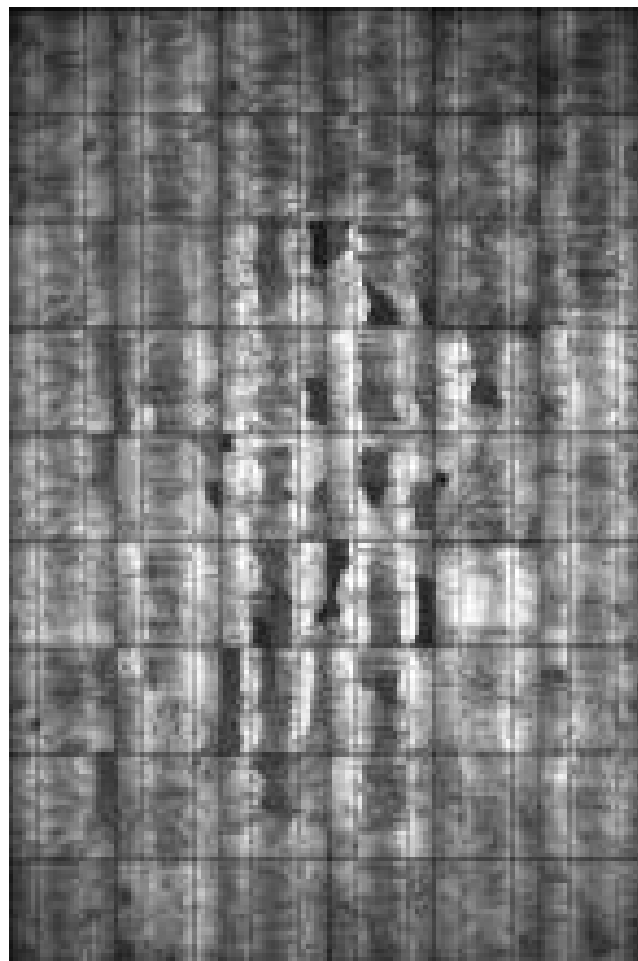
Image remove due to copyright restrictions. Please see <http://ipw.naist.jp/international/siliconvalley.files/image003.jpg>.

Electroluminescence

Cell



Module



Courtesy of ISFH. Used with permission.

Evolution of IR Imaging Techniques

Image and text removed due to copyright restrictions. Please see Fig. 1 and Table 1 in Kasemann, M., et al. "Progress in Silicon Solar Cell Characterization with Infrared Imaging Methods." *Proceedings of the 23rd European Photovoltaic Solar Energy Conference* (2008): 965-973.

Evolution of IR Imaging Techniques



...and the kitchen sink!